



Agenda Date: 2/11/21
Agenda Item: 2A

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PROVISION OF BASIC) ORDER
GENERATION SERVICE (BGS) FOR THE PERIOD)
BEGINNING JUNE 1, 2021) DOCKET NO. ER20030190

Parties of Record:

Joshua Eckert, Esq., on behalf of Jersey Central Power & Light Company
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Philip J. Passanante, Esq., Associate General Counsel for Atlantic City Electric Company
Margaret Comes, Esq., Senior Attorney for Rockland Electric Company
Stefanie A. Brand, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

By Order dated November 18, 2020 in this docket, the New Jersey Board of Public Utilities ("Board") approved the joint Basic Generation Service ("BGS") proposal of Public Service Electric and Gas Company ("PSE&G"), Jersey Central Power & Light Company ("JCP&L"), Atlantic City Electric Company ("ACE"), and Rockland Electric Company ("Rockland") (collectively, "EDCs"), for two (2) descending clock auctions to secure the EDCs' BGS electricity requirements for the period beginning June 1, 2021.¹ In an attempt to mitigate the risk to ratepayers, the Board directed the EDCs to procure approximately one-third of the EDCs' BGS residential and small commercial pricing ("BGS-RSCP") customers load for a 36-month period through a single clearing price for each EDC's BGS supply requirements in the auction.² The Board also found that a 12-month procurement period for the EDCs' hourly load BGS commercial and industrial energy pricing ("BGS-CIEP") customers is appropriate and reasonable. In the November 2020 Order, the Board also committed to review the results of the BGS-RSCP Auction and the BGS-CIEP Auction (collectively, "BGS Auctions" or "Auctions"), respectively, in their entirety, and certify the results of each auction for all of the EDCs, or for none of them, no later than the second business day after the last Auction closes.

The results of the BGS Auctions, if approved by the Board, would then be converted into revised BGS rates for customers beginning June 1, 2021. This is the 20th year the Board has authorized a similar auction process to secure BGS supply.

¹ In re the Provision of Basic Generation Service (BGS) For the Period Beginning June 1, 2021, BPU Docket No. ER20030190, Order dated November 18, 2020, ("November 2020 Order").

² Approximately two-thirds of the EDCs' BGS-RSCP requirements are already under contract through May 31, 2022, and one-third through May 31, 2023 as a result of the 2019 and 2020 BGS-RSCP Auctions.

The Auction Manager responsible for conducting the 2021 Auctions is National Economic Research Associates (“NERA”). NERA brings expertise in conducting simultaneous descending clock auctions in the energy and telecommunications industries, and was the Auction Manager for the prior 19 BGS Auctions. The 2021 Auctions were conducted remotely and continuously monitored by the Division of Energy staff members (“Staff”), as well as by the Board’s consultant, Bates White, LLC (“Bates White”) who was retained to assist the Board in this process. Bates White has experience with simultaneous descending clock auctions and energy industry experience.

BGS-RSCP AUCTION SUMMARY

The BGS-RSCP Auction began on February 8, 2021 and ended on February 9, 2021 after 22 rounds with all of the EDCs’ 57 tranches secured, with the following closing prices for each EDC³:

EDC	Closing Price (cents/kWh)	Total Tranches Sold
ACE	6.420	7
JCP&L	6.477	20
PSE&G	6.480	29
Rockland	6.692	1

A list of the BGS-RSCP Auction winners is included in Attachment A to this Order.

BGS-CIEP AUCTION SUMMARY

The BGS-CIEP Auction began on February 5, 2021 and ended on February 8, 2021 after 29 rounds with all of the EDCs’ 40 tranches secured, with the following closing prices for each EDC⁴:

EDC	Closing Price (\$/Mw-day)	Total Tranches Sold
ACE	339.20	4
JCP&L	295.88	11
PSE&G	351.06	24
Rockland	368.93	1

A list of the BGS-CIEP Auction winners is included in Attachment A to this Order.

³ A tranche in the BGS-RSCP Auction is approximately 76 to 92 MW each.

⁴ The tranche sizes are approximate amounts of BGS-CIEP eligible load and are as follows: ACE- 80.45, JCP&L- 76.74, PSE&G- 75.46 and RECO- 54.69.

BGS AUCTION OVERSIGHT

NERA provided a confidential post-Auction checklist form evaluating how the BGS Auctions were conducted. NERA's analysis supporting acceptance of the Auction results indicates, in part, that:

- no issues or questions were left unresolved prior to the Auctions that created uncertainty for bidders;
- neither material procedural problems nor errors were observed during the Auctions;
- all communication protocols were followed;
- neither hardware nor software problems with the Auctions and communication systems were observed;
- no security breaches were observed during the Auction process;
- all guidelines for setting or changing the Auction parameters were followed;
- there was no evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the Auctions in a material manner;
- communications between the Auction Manager and bidders was timely and effective;
- there was no evidence that bidders were rushed;
- no complaints were received from the bidders;
- the Auctions were carried out in a fair and transparent manner;
- there was no evidence of collusion or gaming by the bidders;
- public and sensitive information was treated appropriately;
- there were no factors exogenous to the Auctions that materially affected the Auctions;
- and
- the Auctions generated a result that is consistent with competitive bidding, market-determined prices, and efficient allocation of the BGS-RSCP and BGS-CIEP loads.

Bates White also provided the Board with a confidential post-Auction evaluation form, as well as a supplemental checklist reviewing how the Auctions were conducted. Bates White's analysis is consistent with NERA's analysis. Both consultants recommend that the Board accept the final Auction results.

BGS AUCTION FINDINGS AND CONCLUSIONS

The independent NERA and Bates White analyses both conclude that the Auctions proceeded without meaningful interruption, according to the Board-approved Auction Rules, and in an acceptably fair and transparent manner. As such, both NERA and Bates White recommend that the Board certify the Auction results. Staff overseeing the Auctions briefed the Board regarding the procedure and results of each Auction.

After reviewing the checklists and evaluation forms from NERA and Bates White, discussing the results and conduct of the Auctions with Staff, NERA and Bates White, and from what could be observed during the Auctions, the Board **FINDS** that:

- all bidders had sufficient information to prepare for the Auctions;
- information was generally provided to bidders in accordance with the published timetable, and the timetable was adjusted appropriately as needed;
- there were no Auction issues or questions left unresolved prior to the Auctions that created material uncertainty for bidders;

- there were neither material procedural problems nor errors with the Auctions, including the electronic bidding process, the back-up bidding process, and communications between bidders and the Auction Manager;
- communication protocols between bidders and the Auction Manager were adhered to;
- appropriate data back-up procedures were planned and carried out;
- no security breaches were observed during the Auction process;
- communication protocols among the EDCs, NERA, Staff, the Board, and Bates White were followed during the Auctions;
- protocols were followed for decisions regarding changes in the Auction parameters (e.g. volume, load cap, bid decrements);
- the calculations (e.g. for bid decrements or bidder eligibility) produced by the Auction software were double-checked or reproduced off-line by the Auction Manager;
- there was no evidence of confusion or misunderstanding on the part of bidders that delayed or impaired the Auctions;
- the communications between the Auction Manager and bidders was timely and effective;
- there were no complaints received from the bidders about the process;
- the Auctions were carried out in an acceptably fair and transparent manner;
- there was no evidence of gaming on the part of bidders;
- there was no evidence of collusion among bidders;
- information was made public in an appropriate manner and, from what could be observed, sensitive information was treated appropriately;
- the adjustments to typical practices and protocols in administering and monitoring the BGS Auctions that were in place to accommodate State and Federal COVID-19 restrictions did not materially affect the Auctions in unanticipated ways;
- there are no concerns with the Auctions' outcome with regard to any specific EDC(s); and
- the Auctions generated a result that is consistent with competitive bidding, market-determined prices, and efficient allocation of the BGS-RSCP and BGS-CIEP loads.

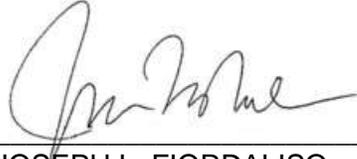
Based upon the foregoing, the Board **HEREBY CERTIFIES** the final results of the BGS-RSCP and BGS-CIEP Auctions in their entirety, and **HEREBY APPROVES** the closing prices for each EDC. Furthermore, the Board **HEREBY ORDERS** the EDCs to: 1) execute the necessary documents with the winning bidders, including the BGS Supplier Master Agreements; 2) implement the BGS rates resulting from the Auctions beginning June 1, 2021; and 3) file tariff sheets reflecting those rates by March 1, 2021.

Additionally, by Order dated January 27, 2021, the Board certified the final results of the RECO RFP in its entirety and approved the winning bid price for RECO's non-PJM BGS load to be rolled into the final BGS-RSCP Auction prices approved by the Board. The Board further directed RECO to execute the necessary documents with the winning bidder. Accordingly, the Board **HEREBY DIRECTS** RECO to: (1) implement the BGS rates resulting from the RFP as blended with the prices approved by this Order beginning June 1, 2021; and (2) file tariff sheets reflecting those blended rates by March 1, 2021.

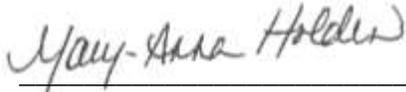
Consistent with past Board practice, the Board is releasing the names of the winning bidders at this time. However, at this time, the Board will not release the specific tranche and service area details for each successful bidder, so as not to compromise the position of the winning bidders in the marketplace. The Board plans to make this additional information public prior to June 1, 2021.

DATED: February 11, 2021

BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



MARY-ANNA HOLDEN
COMMISSIONER



DIANNE SOLOMON
COMMISSIONER

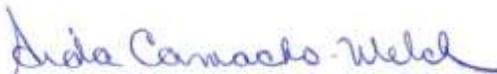


UPENDRA J. CHIVUKULA
COMMISSIONER



ROBERT M. GORDON
COMMISSIONER

ATTEST:



AIDA CAMACHO-WELCH
SECRETARY

ATTACHMENT A

In the Matter Provision of Basic Generation Service for the Period Beginning June 1, 2021

Docket No. ER20030190

Auction Winners Approved by the Board of Public Utilities on February 11, 2021

BGS-RSCP Auction Winners

Axpo U.S. LLC
BP Energy Company
Calpine Energy Services L.P.
ConocoPhillips Company
CPV Shore LLC
DTE Energy Trading, Inc.
Exelon Generation Company, LLC
Hartree Partners, L.P.
NextEra Energy Marketing, LLC

BGS-CIEP Auction Winners

ConocoPhillips Company
DTE Energy Trading, Inc.
Exelon Generation Company, LLC
Hartree Partners, L.P.
NextEra Energy Marketing, LLC
TransAlta Energy Marketing (U.S) Inc.

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